

Oil and Gas Exploration & Production in Victoria

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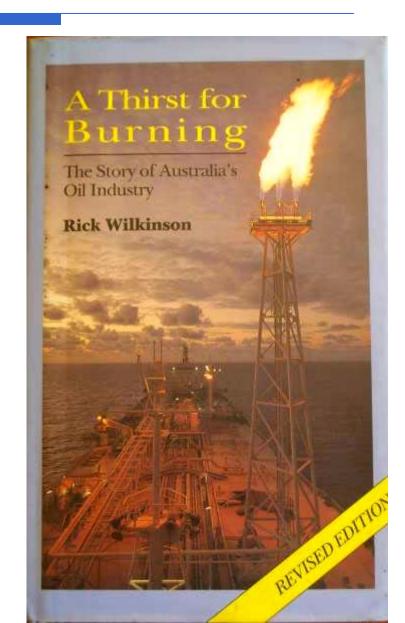


- Victorian overview
- Gippsland Basin
- Offshore Gippsland Basin
- Otway Basin
- Bass Basin
- Innovation
- □ The Future?



Acknowledgements & Sources

- Rick Wilkinson's book "A Thirst for Burning"
- Victorian Department of Primary Industry
- Esso and BHP Billiton
- TRUenergy
- Origin
- Santos
- WorleyParsons
- Many members of the SPE

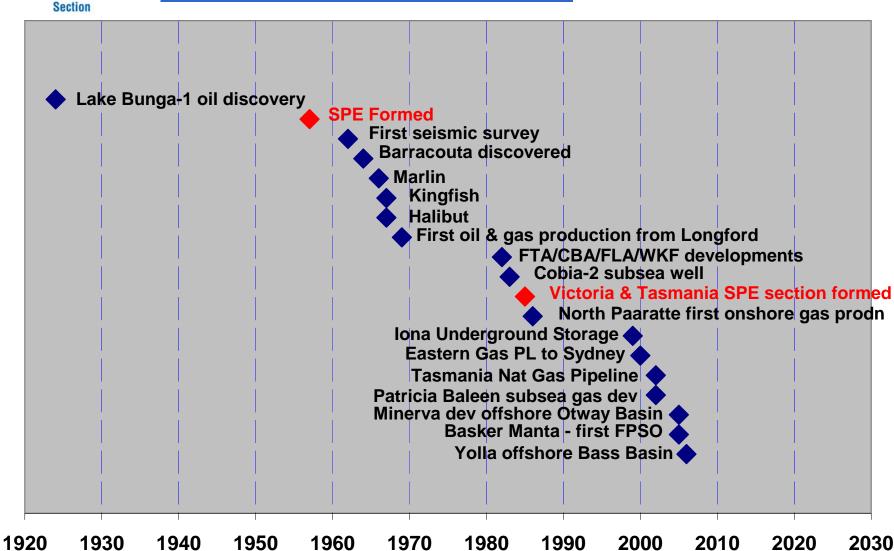




Victoria's Oil and Gas Industry



Timeline of Oil & Gas in Victoria





Victoria's Sedimentary Basins

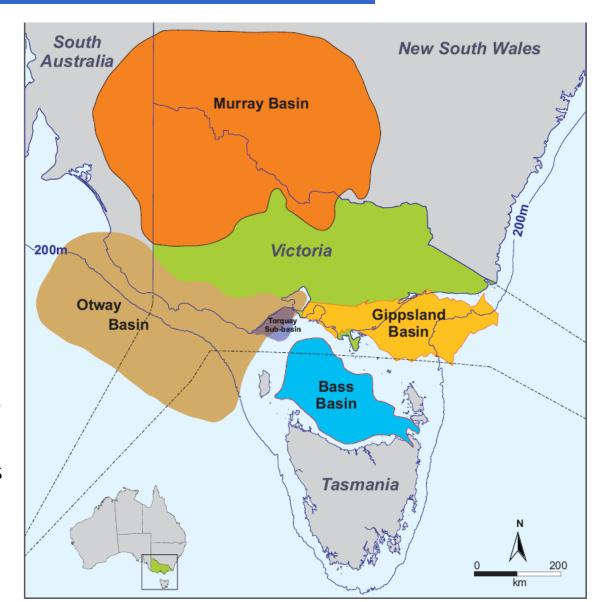


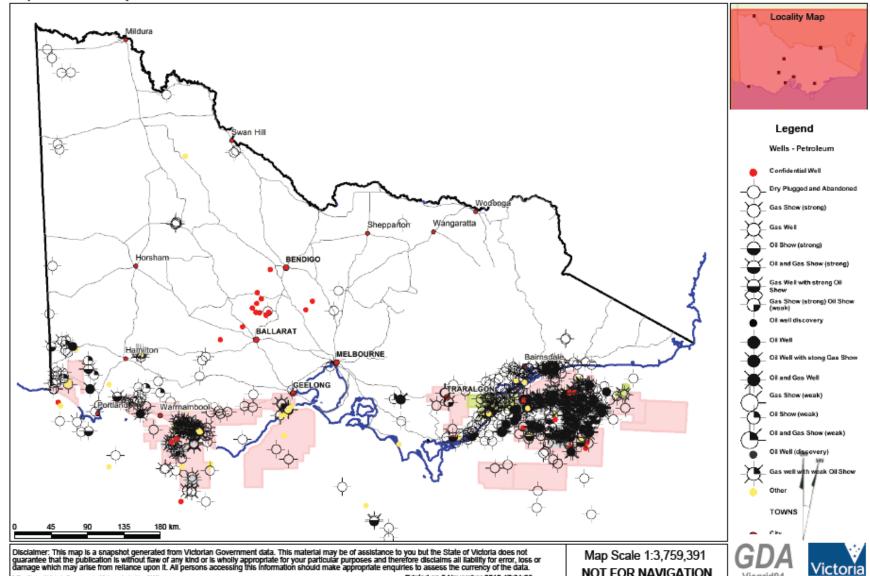
Image courtesy of Department of Primary Industries



Drilling Activity Across the State

Victoria & Tasmania

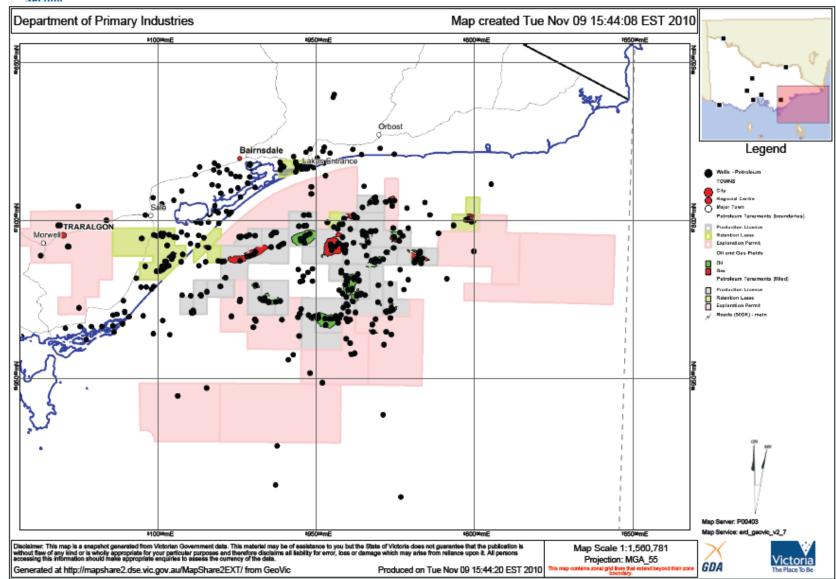
Department of Primary Industries



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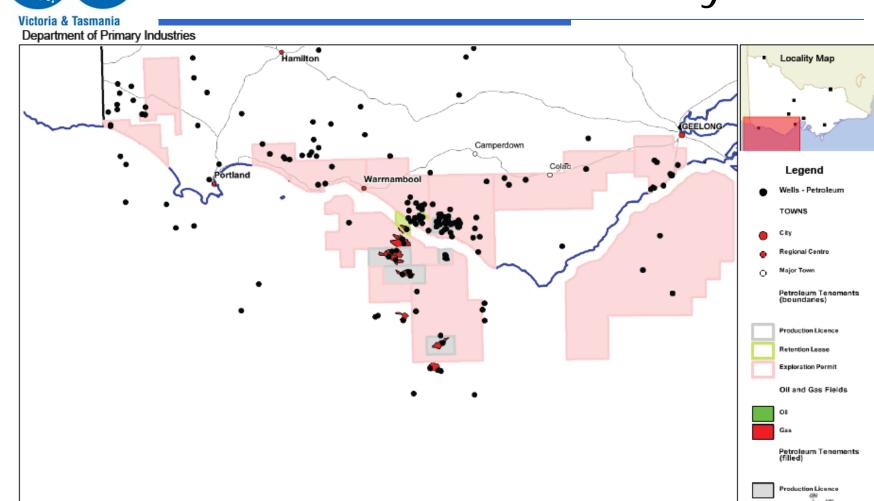


Gippsland Basin





Otway Basin



Disclaimer: This map is a snapshot generated from Victorian Government data. This material may be of assistance to you but the State of Victoria does not guarantee that the publication is without flaw of any kind or is wholly appropriate for your particular purposes and therefore disclaims all liability for error, loss or damage which may arise from reliance upon it. All persons accessing this information should make appropriate enquiries to assess the currency of the data.

• The state of Victoria Department of Winery Industries 2007

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80 km.

Map Scale 1:1,572,864 NOT FOR NAVIGATION GDA Vicarid94

Retention Lease

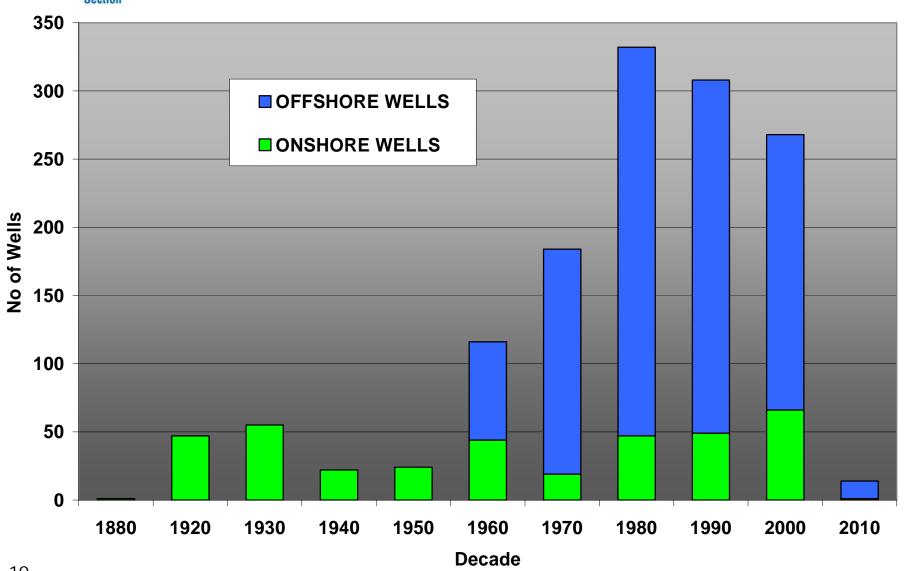
Exploration Permit

Roads (500K) - main



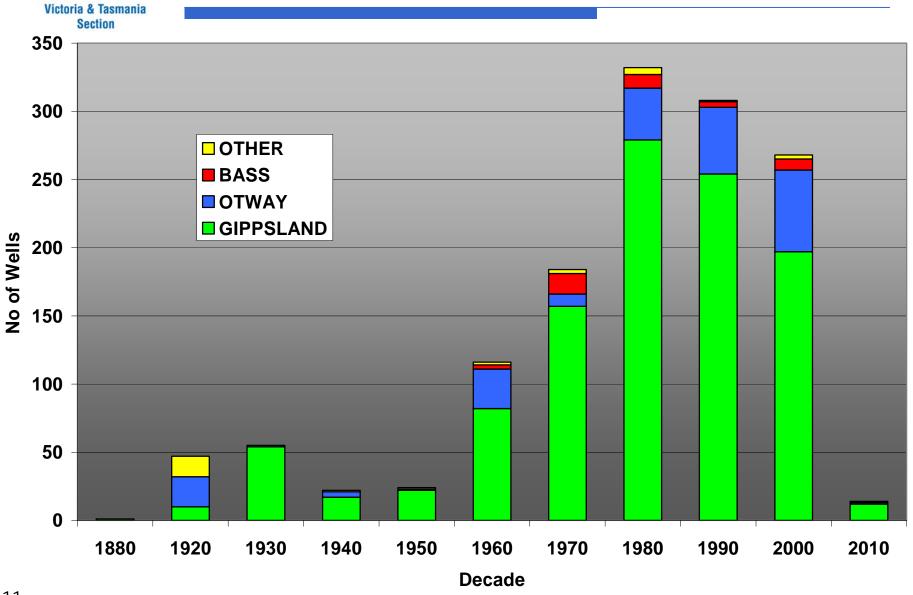


Onshore & Offshore Wells



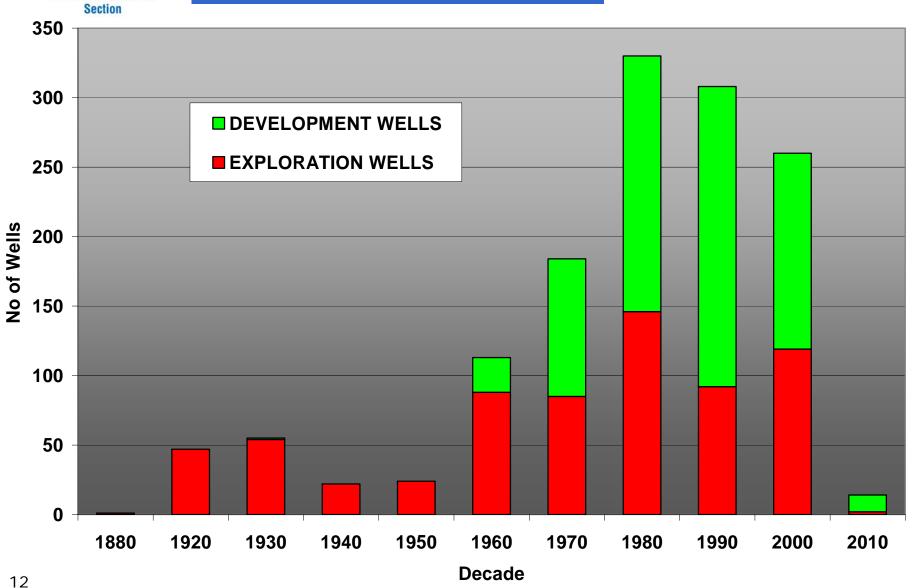


Distribution of Wells



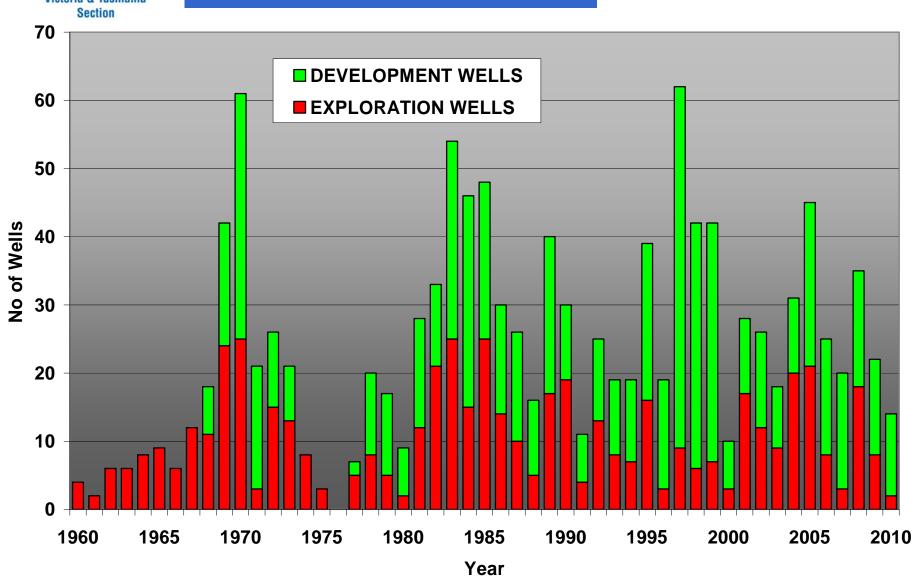


Exploration and Development





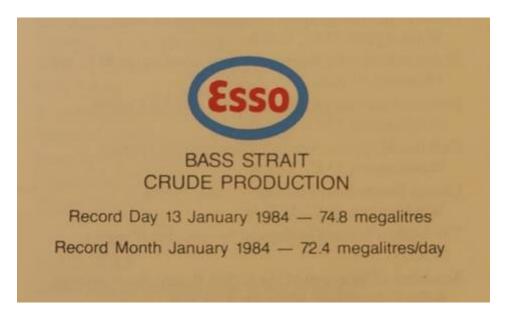
Year – by - Year

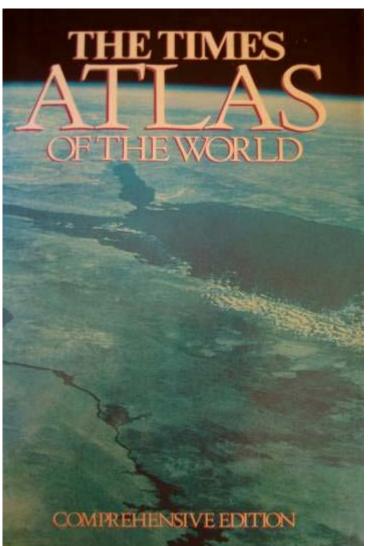




Production

- Oil
 - Peak production in January1984
 - 74.8 Megalitres per day on 13 January







Gippsland Basin



Lake Bunga-1







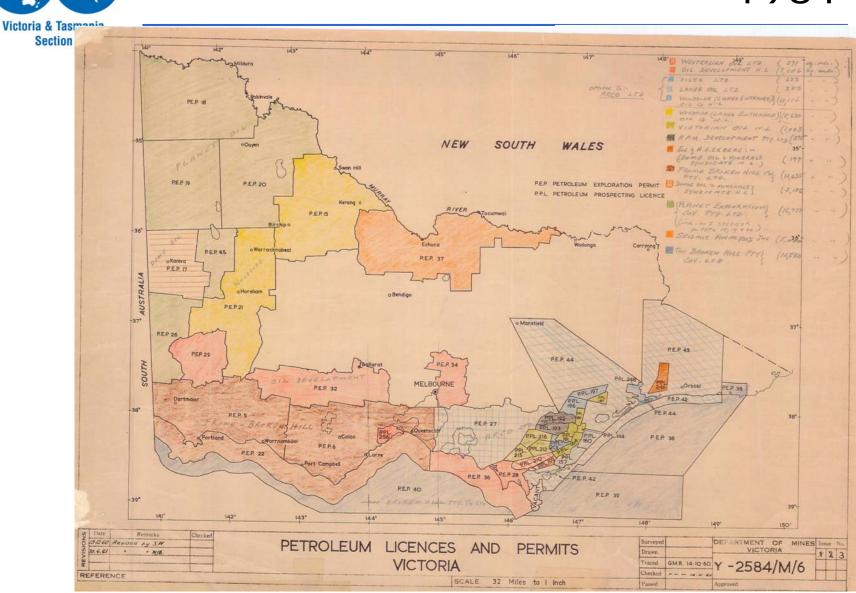
Source Lakes Oil website http://www.lakesoil.com.au /corporate/



Lake Bunga Oil Development

- 13 m oil column found in a water well
- ☐ Glauconitic, partly fossiliferous conglomerates in the uppermost section of the Latrobe Group
- Discovered in 1924
- Development
 - Driven by war effort
 - Chamber at base of 3 metre diameter shaft, 400 metres deep
 - Horizontal drilling from the chamber into the seams
 - About 8000 b recovered, including 5000 b from the shaft

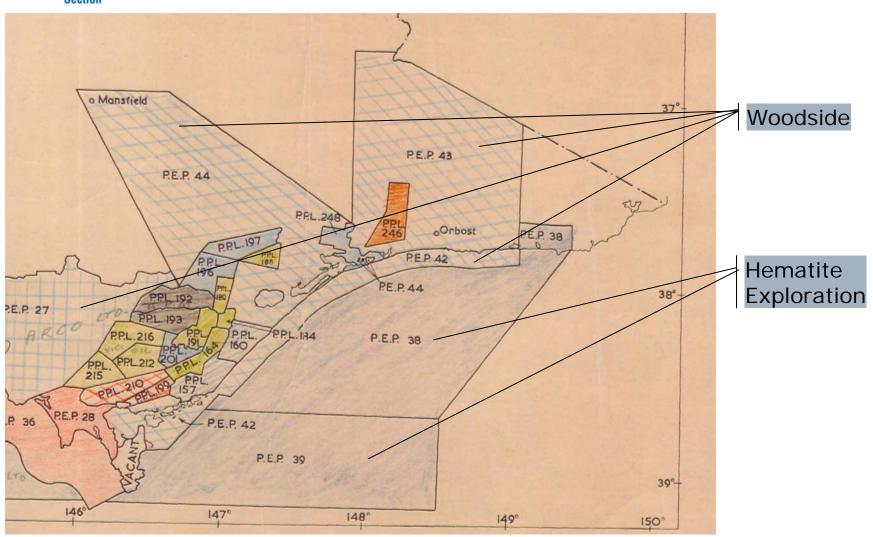




19 Image courtesy of Department of Primary Industries



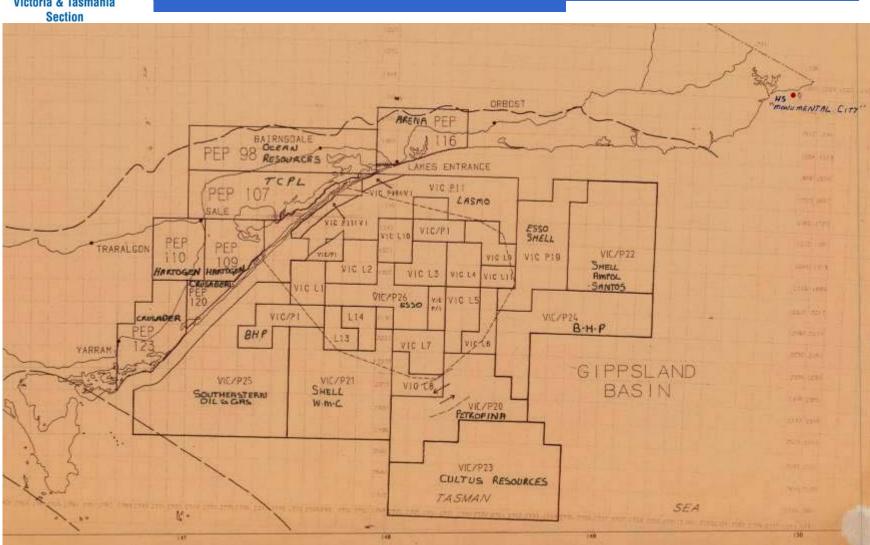
Gippsland in 1961



₂₀ Image courtesy of Department of Primary Industries







21 Image courtesy of Department of Primary Industries



Offshore Gippsland Basin



Offshore Gippsland Basin

- ☐ Frontier territory in the 1960s
 - Water depths
 - Storm magnitudes
 - Offshore technology was still novel
- Woodside had ventured only into the coastal margin



BHP's Involvement Starts

Lewis Weeks

- Recently retired chief geologist of Standard Oil Co of New Jersey (Esso)
- Consultant to BHP
- Recommended the offshore Gippsland Basin
- Received a 2.5% overriding royalty

BHP

- Took out permits for 163,000 sq km in Victoria, Tasmania and South Australia waters
- Hematite Exploration formed
- Aerial magnetometer survey performed to obtain a basic outline of the basins and their sediments
- 9600 km of seismic shot in both the Otway and Gippsland Basins
- BHP sought a partner Esso selected



Glomar III



²⁵ Photo courtesy of Esso and BHP Billiton



First Exploration Wells

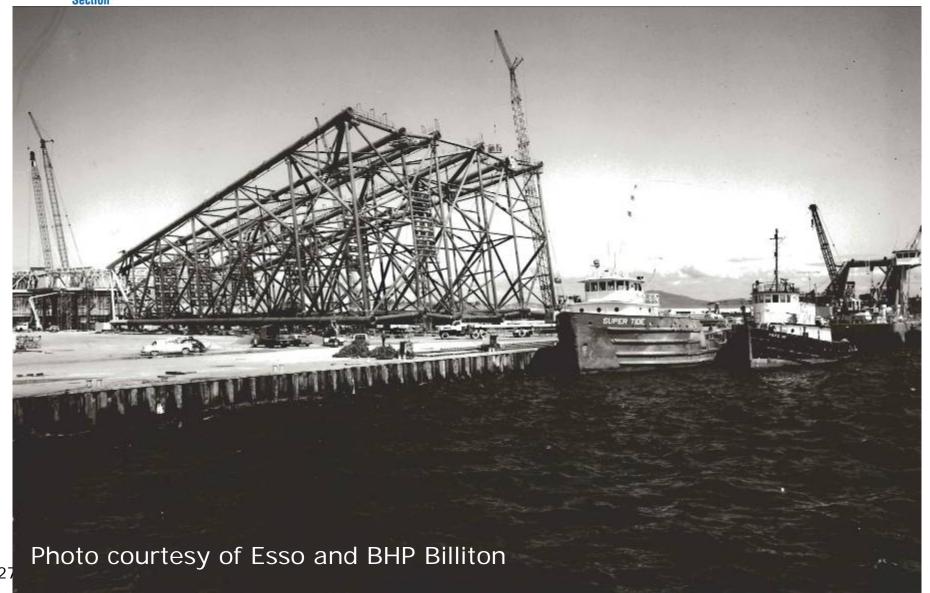
Spud Dates

- Barracouta 1 27 December 1964
- ☐ Barracouta 2 8 June 1965
- □ Cod 1 20 September 1965
- Marlin 1 5 December 1965
- Marlin 2
 30 May 1966
- Marlin 3 16 December 1966
- ☐ Kingfish 1 6 April 1967
- Halibut 1 20 June 1967
- Dolphin 1 28 September 1967
- ☐ Kingfish 2 28 November 1967
- □ Kingfish 3
 2 February 1968

²⁶ Source: DPI Well Database



Development Commences





Jacket Construction at BBMT



Photo courtesy of Esso and BHP Billiton



Barracouta Ready for Transport





Barracouta Jacket Tow Out





Barracouta Topsides





DB3 Derrick Barge





Pipelaying Adjacent to Barracouta



Photo courtesy of Esso and BHP Billiton



Barracouta Today





Gas Plant 1 at Longford



Photo courtesy of Esso and BHP Billiton



Longford





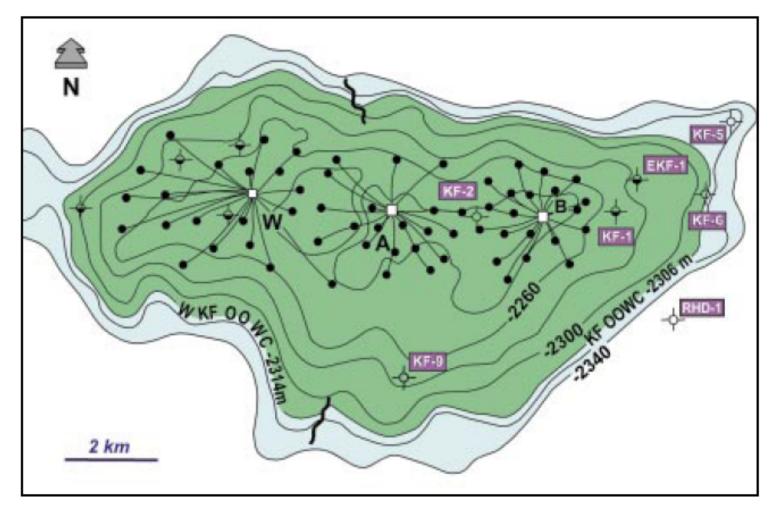
Longford Today



37Photo courtesy of Esso and BHP Billiton



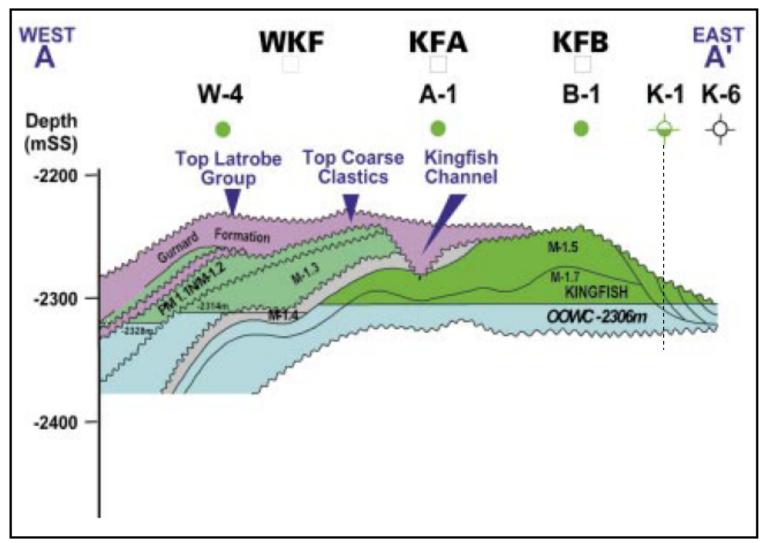
Kingfish Field



38 Source: DPI Oil & Gas Resources of Victoria, 1998



KF-1 Almost Missed

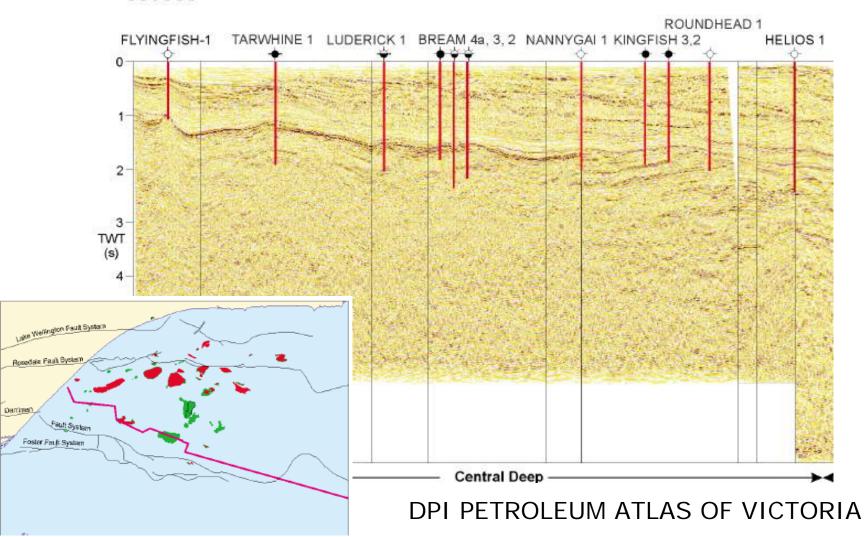


³⁹ Source: DPI Oil & Gas Resources of Victoria, 1998

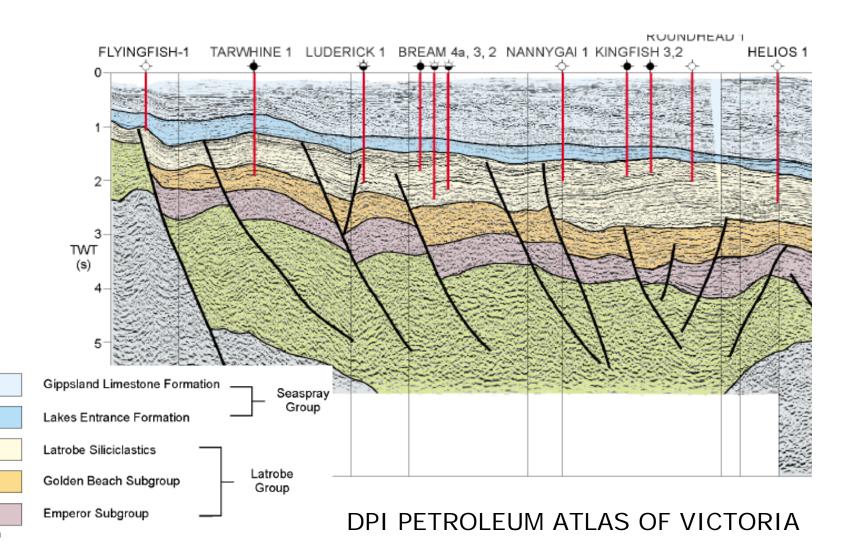


Regional Seismic Line

WNW









WKF, KFA & KFB





Top of Latrobe Reservoirs

- Text book reservoirs
 - Sweet, light crude oil
 - Multi-Darcy permeabilities
 - Very strong regional aquifer support
 - Very low residual oil saturations
 - □ Large, continuous sands allowing large drainage radius
- The main oil reservoirs were highly undersaturated
 - No gas to handle on the platforms
 - Pumping and metering



First Production

Barracouta	March	1969
Marlin	April	1969
Halibut	March	1970
Kingfish	January	1971
Mackerel	December	1977
Cobia (subsea) and Tuna	June	1979
Snapper	July	1981
West Kingfish	December	1982
Fortescue	May	1983
Flounder	December	1984





Photos courtesy of Esso and BHP Billiton

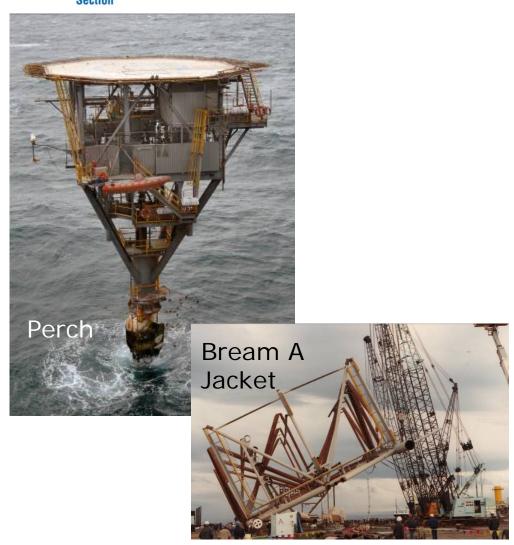




First Production

Bream	May	1988
Whiting (unmanned)	November	1989
Dolphin, Perch (unmanned)	January	1990
Tarwhine (subsea)	May	1990
Seahorse (subsea)	September	1990
Bream B (unmanned)	December	1996
West Tuna	January	1997
Blackback (subsea)	June	1999



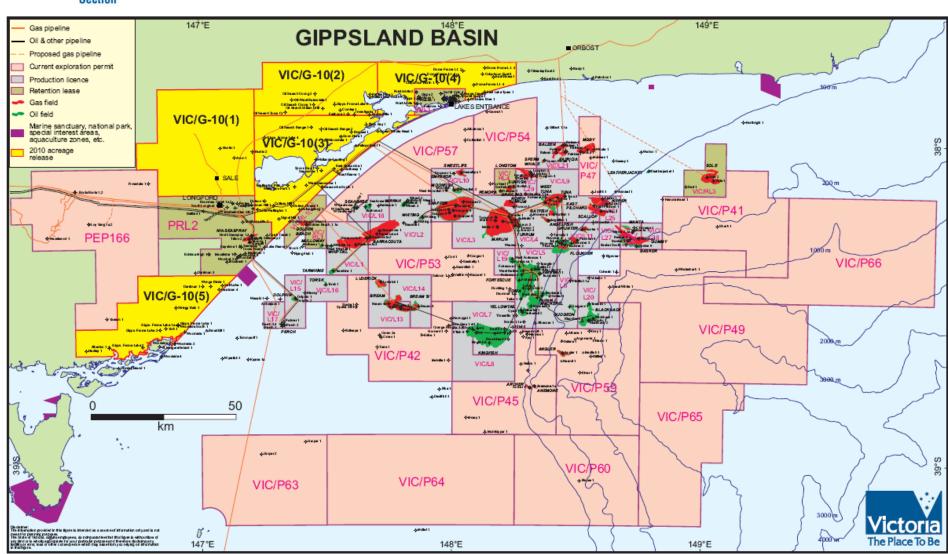




47 Photos courtesy of Esso and BHP Billiton



Current Gippsland Acreage



⁴⁸ Source: DPI website



First Production

Patricia & Baleen (subsea) 2003

Basker & Manta (subsea/FPSO) December 2006

Longtom (subsea) October 2009



Recent Developments



Crystal Ocean Basker





Longtom



Patricia Baleen Gas Plant





Otway Basin



Commercial Onshore Gas

- Exploration in the Otway Basin commenced in the 1920s
- □ Sub-commercial discoveries in the 1950's and 1960's
- North Paaratte discovered in 1979
 - Beach Petroleum 100%
- Grumby and Wallaby Creek followed in 1981
- Iona discovered in 1988

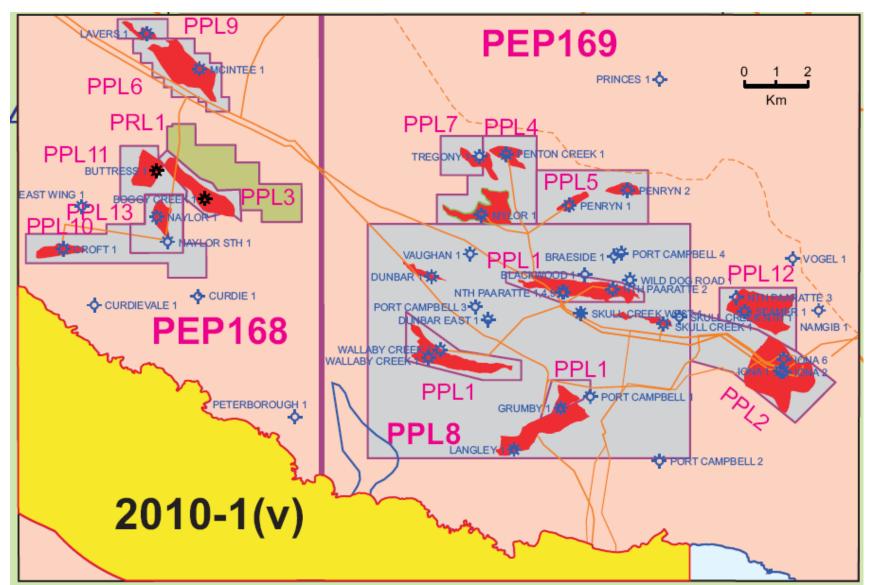


North Paaratte Gas Plant

- First onshore gas production
 - To Warrnambool by a discrete pipeline system
 - 2nd April 1986
 - 4 hours to commission
- Gas supply extended to Cobden in 1989
- □ Iona brought on production in 1992
 - □ Gas supply extended to Portland and Hamilton
- □ Fields acquired by Victorian government from Beach in 1998
 - ☐ Gas storage service



Onshore Otway Production Licences



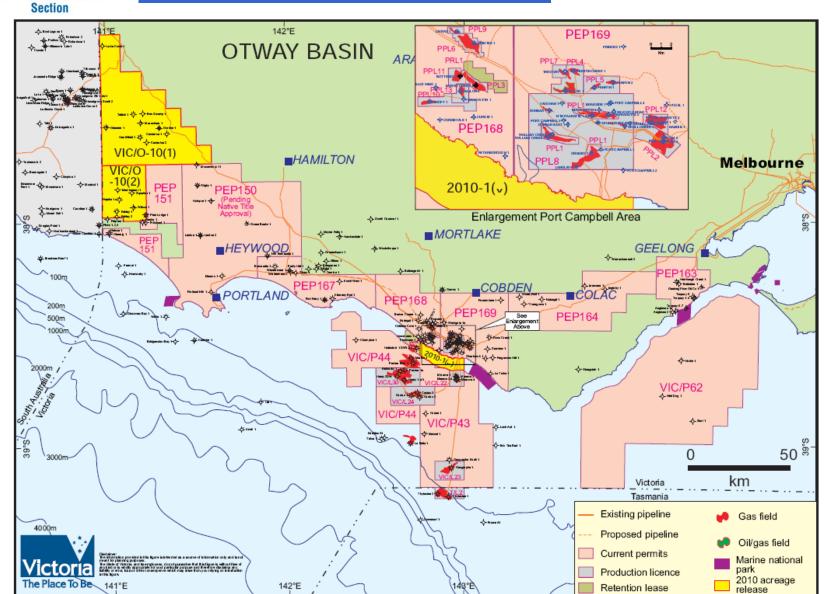


Second Wave of Onshore Development

- Series of small gas discoveries by Santos in PEP 153 and PEP 154
- Connected to a gas plant at Heytesbury
 - Adjacent to North Paaratte gas plant
- Essentially fully depleted



Current Otway Acreage





Offshore Gas Discovered

- Minerva discovered in 1993
 - Long time to source a suitable gas market
 - Ultimately tied to the SEAgas pipeline development
 - First gas achieved in January 2005
- Geographe and Thylacine discovered in 2001
 - First gas achieved in September 2007
- Casino discovered in 2002
 - ☐ First gas achieved in March 2006
- □ Henry discovered in 2005
- Netherby discovered in 2008

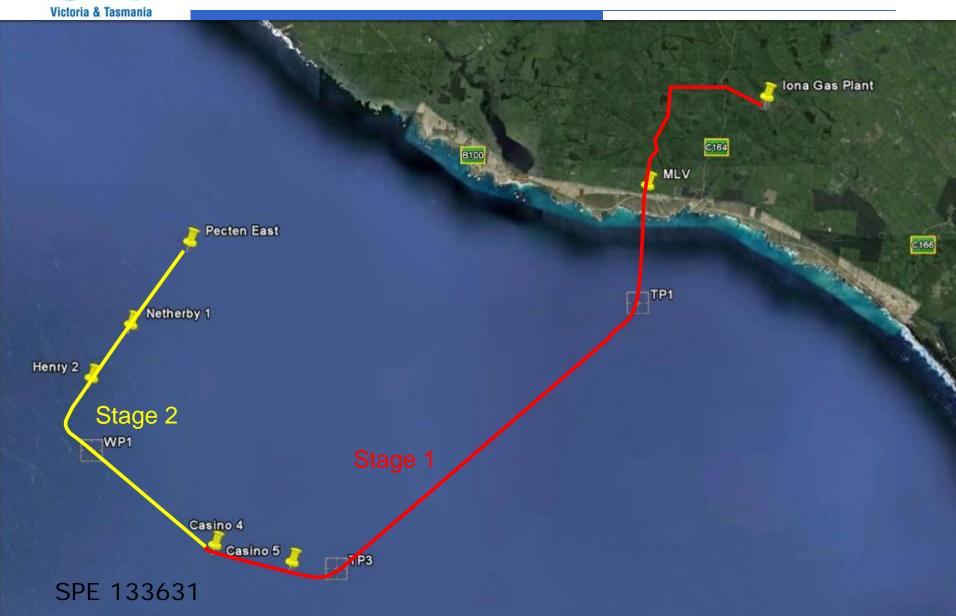


Minerva Gas Plant





Casino, Henry, Netherby





Port Campbell Coastline





Subsea Developments







Iona and Otway Gas Plants





Thylacine





Bass Basin

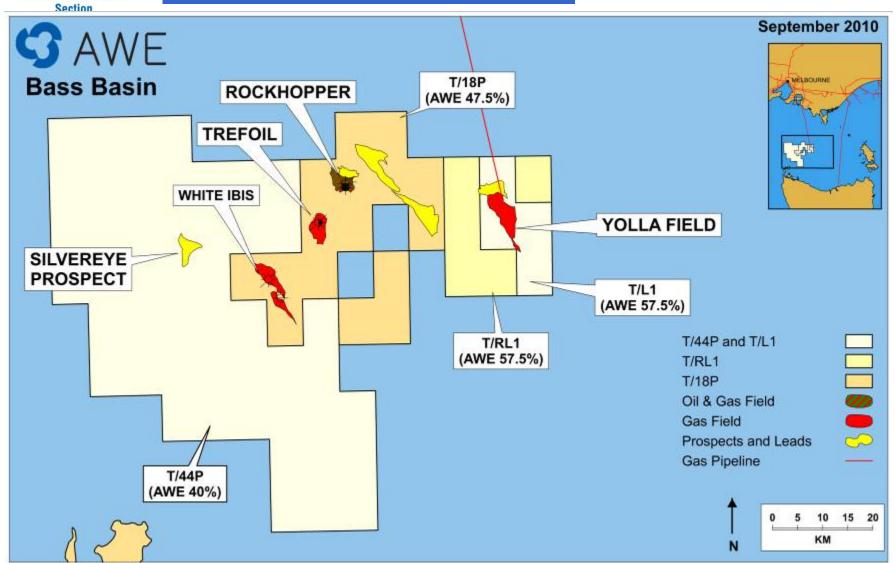




- Initially explored concurrently with Gippsland and Otway basins
- No commercial discoveries until Yolla-1 was drilled in 1985 by Amoco
- Premier Oil drilled Yolla-2 in 1998
- White Ibis was drilled at the same time
- □ Trefoil discovered in 2004
- Origin developed Yolla as part of the BassGas development
 - □ Project approved in 1999
 - Commercial gas production in 2006



Bass Basin discoveries



6http://www.awexp.com.au/irm/content/project_bassgas.html



Yolla Platform





LangLang Gas Plant





Expanding the Gas Network



Gas Market in Victoria

- Liberation of the gas market in the 1990's was an enabler for further gas development
 - Esso and BHPB allowed to market gas directly to large customers
 - Esso and BHPB allowed to sell gas interstate
 - Gas and Fuel Corp no longer tied exclusively to Esso and BHPB
- Many of the original long term contracts had expired or were due to expire
 - Gas prices without escalation
 - ☐ Gas prices at less than 50cents/GJ

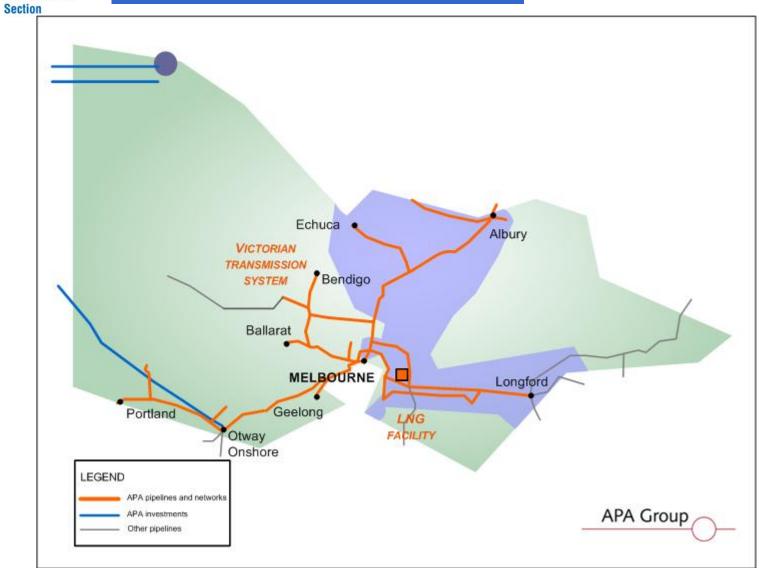


Longford Incident

- □ 25th September 1998
- Explosion in Gas Plant 1
- Gas supplies to Victoria interrupted
 - No gas supplies for 12 days
 - Inventory of pipelines reserved for essential services
- Accelerated alternative gas supply developments
 - Western Underground Gas Storage
 - Interconnects with NSW

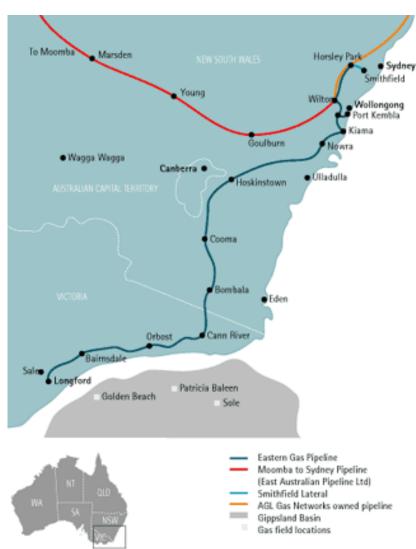


Connections to NSW





Eastern Gas Pipeline



http://www.jemena.com.au/operations/transmission/egp/default.aspx



Longford Compressor Station





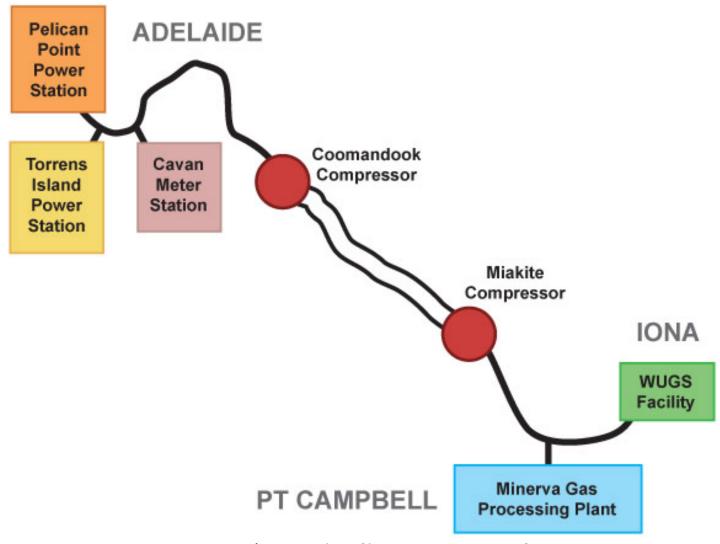
Tasmania Natural Gas Pipeline



76http://www.tasmaniagaspipeline.com.au/



Connection to South Australia



շիttp://www.seagas.com.au/our-pipeline-system.php

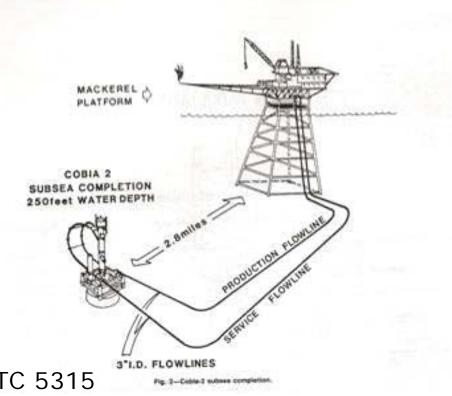


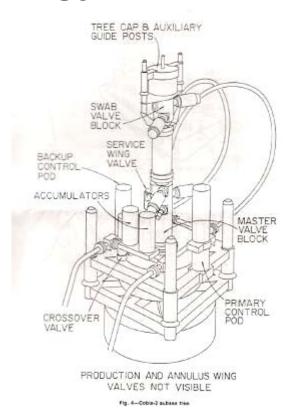
A Long History of Innovation





- First subsea completion in Australia
- Produced Cobia from 1979 to 1983
- Through flow line technology







Record Extended Reach Drilling

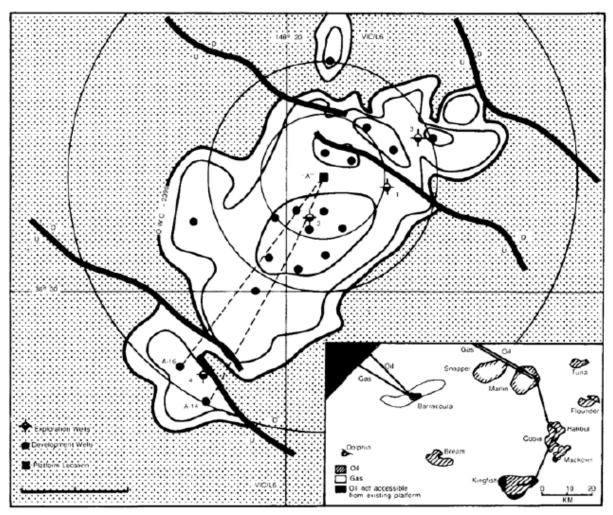
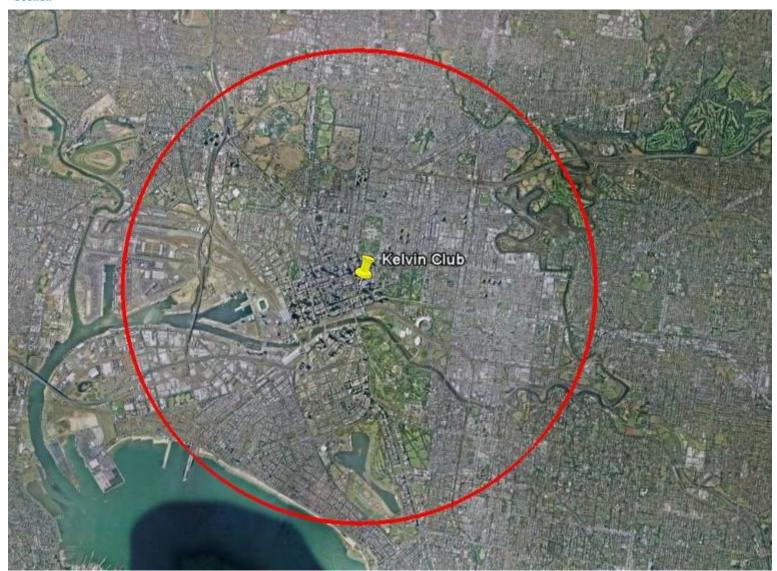


Fig. 3—Producing fields, Mackerel structure map top Latrobe.

80 Source: SPE Paper 10421



South Mackerel Reach





Platform Strengthening



Photo courtesy of Esso and BHP Billiton



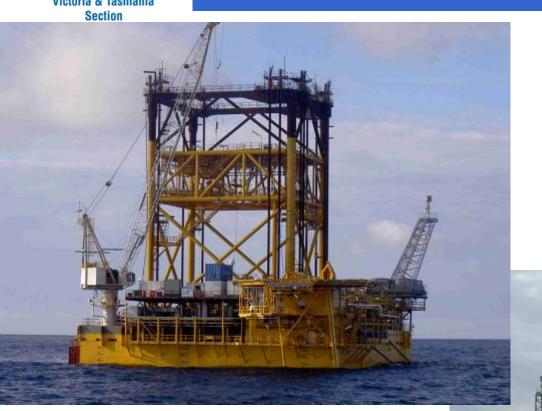
Monopods







Self Installing Platforms



Yolla platform



Jack-up Installed Platforms



Thylacine platform





Thylacine Platform





Subsea HIPPS



Protects low pressure Patricia Baleen pipeline from high pressure Longtom pipeline



Other Innovations

- Use of glycol for hydrate inhibitor
- Drag reducer
- Hydrocyclones
- Pipe-in-pipe insulated flowlines
- Bottom tow pipelines
- Horizontal directionally drilled shore crossings



Where to from here?





- □ Kipper
- Marlin B/Turrum
- □ Gas Conditioning Plant
- □ Tie-backs everywhere
- □ CO₂ capture and storage



Thank You